



## Mad dog drill rig replacement

What is the Mad Dog offshore field?

The Mad Dog offshore field was first discovered in 1998. It commenced production in 2005 through the Mad Dog production spar. In Phase I of the Mad Dog project, the production is processed through a subsea truss spar, Spar A.

What is the Mad Dog Phase 2 project?

The construction of a new floating production platform, Argos, for the Mad Dog Phase 2 project started in South Korea in March 2018. The platform arrived in the US in April 2021. The Mad Dog Phase 2 development includes drilling 14 production wells and eight water injectors from five drill centres located in blocks 825 and 870.

Who owns the Mad Dog project?

The Mad Dog Phase 2 project involved the development of southern and southwestern extension of the Mad Dog Field in Gulf of Mexico. Mad Dog project is operated by BP with 60.5% interest. Other partners include Woodside Energy (23.9%) and Chevron USA-affiliate Union Oil Company of California (15.6%).

What is the difference between Mad Dog Phase 1 & 2?

Phase 1 has a production capacity of 100,000 bbl/d oil and 60 MMscf/d gas handling. Mad Dog Phase 2 focuses development on the southern flank of the field. Mad Dog Phase 2 includes a new semi-submersible floating production unit named Argos. The new platform is moored approximately 10km southwest of the existing Mad Dog platform.

Where is Mad Dog Phase 2 moored?

Situated around 200 miles south of New Orleans, Argos platform is the centrepiece of Mad Dog Phase 2 project. The semi-submersible floating production unit is moored in 4,500ft of water, around 10km southwest of the existing Mad Dog platform. The Mad Dog offshore field was first discovered in 1998.

What is BP Mad Dog Oil & Gas Project?

The project is a southern and southwestern extension of the existing BP-operated Mad Dog offshore oil and gas field, which was discovered in 1998 and started production in 2005.

Drilling is underway of a new infill injector well, which should be completed during the current quarter at Mad Dog Argos. Offshore Mexico, the ...

The most recent field extension drilling took place in 2011 when BHP drilled the Mad Dog North appraisal well. This well was again successful, ...

The Mad Dog field, discovered in 1998, has been in production since 2005 through the Mad Dog production



## Mad dog drill rig replacement

spar. Continued appraisal drilling ...

The first contract is for the BP-operated Mad Dog drilling rig replacement project in the US Gulf of Mexico. The scope of work includes project management, engineering, ...

It includes production facilities with 13 production slots, a drilling riser slot and two service slots, and quarters for 126 personnel. [1] The front-end engineering design of the second spar will be ...

Bad Dog bits outperform black oxide bits 5:1 Watch our Multipurpose Drill Bits go through steel 5x faster than black oxide bits, and then just keep going through the concrete! ...

4 essential safety rules, from a senior bp leader About bp's storm response activities bp is committed to safe and reliable operations in the deepwater Gulf ...

With the Argos semisubmersible due to begin production from BP's Mad Dog field in late 2021, the drilling team needed to ensure the drilling campaign stayed on schedule.BP ...

The Mad Dog drilling rig module (DRM) comprised a drilling equipment set (DES), skid beam structure (SBS) and drilling support module (DSM). The DES of the existing DRM was lost ...

The other is a reconstructed drilling rig on BP's Mad Dog oil and gas production platform. It replaces the original rig on the platform that was badly damaged and left inoperable ...

Aleida Rios, vice president of operations at BP, said an effective collaborative relationship between co-owners has been critical to keeping Mad Dog viable, particularly as it ...

With layers of protection and comfort, each of the Rig Dog styles provide a high level of impact protection (level 2) per ANSI/ISEA 138. From Rig Dog Extreme Cold Protection, Waterproof, ...

The rig can operate in up to 12,000 ft and has been equipped with a simulator that provides a virtual representation of the drill floor equipment to facilitate onboard training. BP ...

The rig can operate in up to 12,000 ft and has been equipped with a simulator that provides a virtual representation of the drill floor equipment to ...

A spar development was selected and first oil was achieved in 2005. Further appraisal drilling continued from the spar rig and mobile offshore drilling units, ending with the ...

As a partner to operator bp, it is participating in a new infill development well at the Mad Dog A-Spar. Drilling is underway of a new infill injector well, which should be completed ...



## Mad dog drill rig replacement

The Mad Dog 2 team has used efficiencies such as using a dual derrick rig, stack hopping and rebasing well design along with an integrated ...

Field Information The Mad Dog field is located approximately 190 miles offshore in the Southern Green Canyon area of the Gulf of Mexico (GOM). Mad Dog is a deep-water field in a water ...

ROVER BITS - 360°; Cutting and Drilling Rover Bit's combine the speed of a spade bit with finish quality of a forstner bit. The patented side cutters allow ...

The scope of work includes the project management, engineering, transportation, removal of the existing drilling support module from the Mad Dog spar and installation of new ...

The Mad Dog platform was damaged by Hurricane Ike in 2008, resulting in the drilling derrick being toppled. A new drilling package was installed in early 2012 to replace the damaged one.

Web: <https://www.kwa-andries.co.za>