



What drives drilling rig utilization rate

How does rig utilization affect the return on capital in offshore drilling?

The demand for rigs increased. Utilization drives day rates. When utilization approaches 100%, day rates begin generating profits for drilling contractors. In general, the return on capital in offshore drilling is dismal over the life span of a rig, unless rigs are purchased and sold opportunistically. For example:

What is rig utilization rate?

Rig utilization rate is a metric that is used to refer to the number of oil drilling rigs being used by an oil company as a percentage of its total fleet. The higher the rig utilization rate, the higher the revenues for a firm. Rig counts are another metric used to measure activity in the oil and gas industry.

How does rig utilization affect natural gas prices?

Since then, the price of oil recovered, natural gas prices skyrocketed. The demand for rigs increased. Utilization drives day rates. When utilization approaches 100%, day rates begin generating profits for drilling contractors.

What affects rig utilization rates?

During periods of growth where the demand for oil is high, rig utilization rates often run at 90% or higher--sometimes to 100%. Rig utilization rates are also affected by retirements of previous rigs. For example, an oil and gas company may retire old rigs or existing rigs to meet modern specifications.

Are Rig rates volatile?

Rig rates are volatile, following a clear cyclical pattern. Not surprisingly, rig rates are highly sensitive to gas and oil prices and capacity utilization. We also examine the effect of contract length and lead time, build year, drilling depth capacity, and rig classification.

Do rig rates increase when capacity utilization reaches 98%?

In meetings with rig companies, oil companies and rig analysts, we have learnt that rig rates tend to increase in particular when capacity utilization in the rig fleet reaches 98%. So far we have simply stated that both gas and oil prices may affect the demand for rigs.

Consultant Westwood Global Energy expects the global offshore rig market in 2024 will see further utilisation growth, building on last year's post ...

Much has been written in recent months about the increase in offshore rig utilization and day rates. With some key segments of the fleet at 95% utilization or higher, day rates for recent fixtures ...

Offshore drilling sees strong 2024, but market corrections expected in 2025 due to declining demand and day rates. Inflationary pressures to drive ...



What drives drilling rig utilization rate

The demand for rigs increased. Utilization drives day rates. When utilization approaches 100%, day rates begin generating profits for drilling contractors. In general, the ...

The chart illustrates significant changes, particularly for jackups and tender-assisted rigs. From March 2022, shortly after the Russian invasion of ...

Key Takeaways: Rig utilization rate is a key metric used in the oil and gas industry to measure the level of activity and efficiency of drilling rigs. Companies use the rig utilization ...

Westwood's top three predictions for 2025 are that there will be a slowdown in global rig demand, a pickup in rig attrition, and downward ...

The global offshore drilling market is continuing to experience a significant rebound with rig utilization now returning pre-pandemic levels, ...

Abstract This paper examines the methods used to measure drilling efficiency and the difficulties encountered when using various data sources. The analysis examines the ...

As we move into 2025, the U.S. oil and gas sector finds itself navigating a complex landscape shaped by declining day rates, shifting rig utilization patterns, and evolving market ...

Ofshore rig market remains depressed and will be slow to recover n to USD60-65/bbl by end of year. While there were some early gains in the rig count in 2018, this year's market starts with ...

This article provides a detailed breakdown of expected rig rates across major regions, factoring in specifications, utilization rates, and market ...

Rig utilization rate is a critical metric in the oil and gas industry, measuring the efficiency of drilling rigs by comparing their active operational ...

For companies working in or evaluating the offshore drilling industry, Petrodata Rigs is a tool that delivers the most trusted data and market intelligence on the global offshore drilling rig fleet, ...

Utilization rate is calculated by dividing the number of rigs contracted with the total marketed rig fleet, which includes stacked rigs and ...

When utilization approaches 100%, day rates begin generating profits for drilling contractors. In general, the return on capital in offshore drilling is dismal over the life span of a ...

Rig rates are volatile, following a clear cyclical pattern. Not surprisingly, rig rates are highly sensitive to gas and oil prices and capacity utilization. We also examine the effect of contract ...



What drives drilling rig utilization rate

Day rate refers to the all in daily costs of renting a drilling rig. The operator of a drilling project pays a day rate to the drilling contractor who ...

The rig utilization rate is calculated by dividing the number of active rigs by the total number of rigs, and then multiplying the result by 100 to express it as a percentage.

High utilization rates and increasing dayrates made owners reluctant to remove rigs from their fleets, leading to only 10 rig retirements ...

Contract drilling revenues rose sequentially by 87 million due to increased rig utilization, higher day rates for two rigs, higher reimbursement revenues, and a full quarter of ...

The chart illustrates significant changes, particularly for jackups and tender-assisted rigs. From March 2022, shortly after the Russian invasion of Ukraine, notice the ramping up of ...

Rig Utilization Rate measures the percentage of time rigs are operational during planned drilling activities. It plays a vital role in evaluating operational efficiency in upstream oil ...

Rigs rated between 16,000 and 19,999 ft counted a fleet of 224 rigs and had the highest utilization rate of 76%. Rigs with the lowest drilling depth capacities between 3,000 ...

The offshore drilling market has been reaping the benefits of the ongoing upcycle, as rising demand and tightening supply brought higher day ...

The day rate in oil drilling refers to the total daily cost of renting a drilling rig, including personnel and incidentals. It's calculated by dividing the total ...

Overall, drilling rigs are essential tools that enable us to access and utilize the Earth's subsurface resources. What Are the Main Types of ...

Day rates continue to climb in APAC while demand in the region increases and supply tightens. Although this trend presently holds true for many other regions in the world, a ...

Rig utilization rate measures the efficiency of rigs in the oil and gas industry, reflecting operational effectiveness and resource management. It is ...

Operators have not increased their offshore exploration capex, maintaining low activity levels. Marketed utilization has been reduced to ~62-69% for offshore rigs with an increasingly large ...

Signs of an improving global offshore drilling market appear to be flourishing, with longer contract durations



What drives drilling rig utilization rate

not seen in years, rising day rates and upstream customers asking to secure rigs ...

Rig Utilization Rate measures the percentage of time your drilling rigs are actively used in operations. This KPI is essential for drilling company metrics as it gauges asset ...

Web: <https://www.kwa-andries.co.za>